

Part II (a)
Proposal Certification and Authorization (Appendix C)

A proposal will be considered incomplete unless all required signatures are provided.

The undersigned certifies that he or she is an authorized officer or other authorized representative of the Bidder, and further certifies that:

(1) the Bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the Bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; (3) the Bidder is bidding independently and that it has no knowledge of non-public information associated with a proposal being submitted by another party in response to this RFP other than a response submitted: (a) by an affiliate of that bidder or (b) for a project in which that bidder is also a project proponent or participant, which, in each case, must be disclosed in writing to the Evaluation Team with each such bidder's or affiliated bidder's proposal; (4) the Bidder has no knowledge of any confidential information associated with development of the RFP; (5) the Bidder's proposal has not been developed utilizing knowledge of any non-public information associated with the development of the RFP; (6) the Bidder has not obtained any confidential bidding-related information directly or indirectly from any of the Distribution Companies, in preparation of its bid; (7) except as disclosed by the Bidder in the relevant portions of its response, the Bidder is not an Affiliated Company of any Massachusetts investor-owned electric Distribution Company and no Distribution Company which is seeking proposals pursuant to the RFP has a financial or voting interest, controlling or otherwise in the bidder or the bidder's proposed project; (8) the bidder accepts that confidential information about their proposal might be shared with any members of the Evaluation Team, the Evaluation Team Consultant, the Independent Evaluator, ISO-NE or Other Authorities personnel; the bidder shall abide by/accept all rules and protocols put in place to maintain a fair, competitive, and transparent solicitation process; and (9) the bidder will continue to observe these requirements throughout the RFP process.

Violation of any of the above requirements may be reported to the appropriate government authorities and shall disqualify the Bidder from the RFP process.

The undersigned further certifies that the prices, terms and conditions of the Bidder's proposal are valid and shall remain open, without modification except as allowed in this RFP, until October 31, 2027, unless otherwise extended by mutual agreement between the bidder(s) and the Distribution Companies.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that that this proposal is on complete and accurate forms as provided without alteration of the text. The undersigned further understands and agrees to the provisions of this RFP related to confidential information, and consents to the limited exchange and sharing of confidential information related to the Bidder's proposal as described in this RFP, including with members of the Evaluation Team, the Independent Evaluator, ISO-NE, or and adjacent Control Area personnel.

Project Title(s)

Hazel St. Energy Storage

(as Submitted to the Soliciting Parties)

Bidder Name

Dispatch Energy

Bidder or Authorized
Representative

Richard Dove

Authorized Representative

Bidder Representative's Title

10/8/2026

Date

See signed Certification form provided separately

Signature of Bidder or Authorized Representative

Part II (b)
Bidder and Contact Information

Contact Information For Project	
Name	Joseph Brogan
Mailing Address	40 West 51st Street, #5412
	New York, NY 10020-1606
Courier Address (If Different)	
Telephone Number	5185246023
E-mail Address	jbrogan@dispatchenergy.com

Alternate Contact (Optional)	
Name	Chris Rittenhouse
Mailing Address	40 West 51st Street, #5412
	New York, NY 10020-1606
Courier Address (If Different)	
Telephone Number	9148443103
E-mail Address	cgr@dispatchenergy.com

Part III
Proposal Identification and Definitions

Bidder Name _____ Dispatch Energy

Project Title _____ Hazel St. Energy Storage

How this proposal meets the definition of "Mid-duration Energy Storage System"?

The facility is a 4.848 MW AC lithium-ion battery energy storage system with approximately 24.13 MWh of AC storage energy at the point of interconnection at COD, capable of dispatching energy at its Full Rated Capacity for approximately 5.0 hours — within the 4-to-10-hour range defining a Mid-duration Energy Storage System.

Is the proposal a new or existing facility? If existing, but the proposal to compete for a long-term contract is only for an upgraded portion, select new.

_____ New _____ (New/Existing)

Is the proposal Transmission- or Distribution-Connected? _____ Distribution-Connected _____ (Tx/Dx)

Environmental Attribute Product: _____ CPEC _____ (CPEC/Other)

If other, please provide details of proposed Environmental Attribute:

How this proposal meets the definition of "Qualified Energy Storage System" per 225 CMR 21.02 of the Clean Peak Energy Portfolio Standard?

The facility is a standalone, grid-charged energy storage system that will operate primarily to store and discharge renewable energy: its amended Interconnection Service Agreement incorporates an operational schedule under which the system charges during overnight wind-based hours and midday periods of typically high solar production (resolving load flow and power quality concerns associated with intermittent renewable generation on National Grid feeder 320W4) and discharges into the evening peak windows each season.

Indicate primary Eligibility Criteria to be used to demonstrate the project will be a Qualified Energy Storage System per 225 CMR 21.05 of the Clean Peak Energy Portfolio Standard:

_____ Charging coincident with periods of typically high renewable energy

Has this proposal reserved capacity or does the bidder intend to reserve the proposal capacity in either the Near-Term Resource Multiplier (NTRM) or Distribution Circuit Multiplier (DCM) programs within the CPS?

Yes _____ (Yes, No, No - but intended, N/A)

If Yes, please identify which program and provide the reservation approval date as given in the approval letter from DOER.

_____ (DCM, NTRM, N/A) _____ 11/6/2025 mm-dd-yyyy

If Yes, how much of the proposals capacity is reserved under the selected program?

_____ 4.848 MW

Has the proposal already received its Statement of Qualification (SoQ) from DOER?

No _____ (Yes, No)

If the proposal has not received its SoQ, what is the assumed date the proposal will receive the SoQ? (This date will be used to determine the assumption around the 10 year application of the NTRM or DCM during the evaluation)

_____ 9/30/2027 mm-dd-yyyy

Part VIII
ISO-NE Capacity Auction Qualification

Project Title Hazel St. Energy Storage

Provide MW of expected qualified capacity for the Facility determined in accordance with the Forward Capacity Auction Qualification (“FCAQ”) process, or the ISO-NE replacement process, implemented after the FERC Order on Compliance with Order Nos. 2023/2023-A, which proposes to shift the Capacity Network Resource Interconnection Service (“CNRIS”) milestones from the Forward Capacity Market to the interconnection (cluster study) process.

<u>Phase</u>	<u>First Capacity Commitment Period</u>	Summer		Winter	
Phase 1	June 2027 through May 2028	MW	<u>4.848</u>	MW	<u>4.797</u>

(Change xx and yy to reflect first Capacity Commitment Period)

Please confirm if you have completed the studies referenced in RFP Section 2.2.1.6 and included any completed studies with your bid submission. Please indicate the status of any studies not completed.

Please explain:

As a Distribution Project, all analysis was done under the National Grid System Impact Study, which has been attached to the proposal. The project commits to undertake the eCNRC screening ahead of COD.